

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2021**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>7,885</b>	<b>--</b>	<b>--</b>	<b>1,212</b>	<b>857</b>	<b>776</b>	<b>-828</b>	<b>8,469</b>	<b>3,089</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>3,161</b>	<b>0</b>	<b>498</b>	<b>--</b>	<b>1,029</b>	<b>--</b>	<b>181</b>	<b>253</b>	<b>1,849</b>	<b>2,403</b>
Natural Gas Liquids .....	3,161	0	267	--	1,013	--	182	253	1,849	2,155
Ethane .....	1,395	--	2	--	500	--	32	--	243	1,622
Propane .....	958	--	152	--	407	--	54	--	1,250	213
Normal Butane .....	217	--	119	--	144	--	115	52	349	-37
Isobutane .....	285	--	-6	--	47	--	5	105	4	212
Natural Gasoline .....	305	0	--	--	-84	--	-25	97	2	146
Refinery Olefins .....	--	--	231	--	15	--	-1	--	--	248
Ethylene .....	--	--	0	--	--	--	0	--	--	0
Propylene .....	--	--	238	--	15	--	-2	--	--	255
Normal Butylene .....	--	--	-5	--	--	--	1	--	--	-6
Isobutylene .....	--	--	-2	--	--	--	0	--	--	-2
<b>Other Liquids</b> .....	<b>--</b>	<b>64</b>	<b>--</b>	<b>589</b>	<b>-1,815</b>	<b>245</b>	<b>196</b>	<b>-1,762</b>	<b>426</b>	<b>224</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	64	--	3	186	124	4	278	65	30
Hydrogen .....	--	--	--	--	--	113	--	113	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	64	--	3	186	11	4	165	65	30
Fuel Ethanol .....	--	18	--	--	179	11	-7	152	63	0
Renewable Fuels Except Fuel Ethanol .....	--	47	--	3	7	--	11	13	3	30
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	424	3	--	33	-88	288	195
Motor Gasoline Blend Comp. (MGBC) .....	--	--	--	161	-2,004	121	158	-1,953	72	0
Reformulated .....	--	--	--	--	-356	116	10	-250	0	0
Conventional .....	--	--	--	161	-1,649	5	148	-1,703	72	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>0</b>	<b>6,986</b>	<b>199</b>	<b>-1,496</b>	<b>-132</b>	<b>54</b>	<b>--</b>	<b>2,429</b>	<b>3,075</b>
Finished Motor Gasoline .....	--	0	2,195	21	-169	-132	7	--	683	1,225
Reformulated .....	--	--	452	--	--	-84	--	--	--	368
Conventional .....	--	0	1,743	21	-169	-48	7	--	683	857
Finished Aviation Gasoline .....	--	--	9	2	-5	--	0	--	--	5
Kerosene-Type Jet Fuel .....	--	--	654	--	-404	--	20	--	53	177
Kerosene .....	--	--	1	--	--	--	-7	--	6	2
Distillate Fuel Oil .....	--	0	2,742	--	-931	--	-4	--	1,061	755
15 ppm sulfur and under .....	--	0	2,555	--	-903	--	42	--	865	745
Greater than 15 ppm to 500 ppm sulfur .....	--	0	95	--	-4	--	-21	--	108	4
Greater than 500 ppm sulfur .....	--	--	93	--	-24	--	-25	--	88	6
Residual Fuel Oil .....	--	--	32	107	14	--	14	--	139	-1
Less than 0.31 percent sulfur .....	--	--	17	16	--	--	36	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	24	8	12	--	26	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	-10	84	3	--	-48	--	NA	NA
Petrochemical Feedstocks .....	--	--	259	7	3	--	7	--	--	263
Naphtha for Petro. Feed. Use .....	--	--	182	6	3	--	8	--	--	183
Other Oils for Petro. Feed. Use .....	--	--	77	1	--	--	-1	--	--	79
Special Naphthas .....	--	--	34	14	-1	--	-1	--	--	48
Lubricants .....	--	--	130	37	-19	--	6	--	78	64
Waxes .....	--	--	4	3	--	--	2	--	1	4
Petroleum Coke .....	--	--	425	9	17	--	-7	--	400	58
Marketable .....	--	--	328	9	17	--	-7	--	400	-40
Catalyst .....	--	--	98	--	--	--	--	--	--	98
Asphalt and Road Oil .....	--	--	94	--	0	--	16	--	7	71
Still Gas .....	--	--	357	--	--	--	--	--	--	357
Miscellaneous Products .....	--	--	51	--	0	--	1	--	1	48
<b>Total</b> .....	<b>11,046</b>	<b>64</b>	<b>7,483</b>	<b>2,000</b>	<b>-1,425</b>	<b>889</b>	<b>-397</b>	<b>6,960</b>	<b>7,793</b>	<b>5,702</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.